

West Kentucky Rural Electric Cooperative Corporation

Engineering & Operations Policy No. 320

Subject: General Power Line Extensions

Dated: April 10, 2008

Replaces: Board Policy No. 407 dated May 10, 1997

Revised: February 11, 2010, November 8, 2012, June 13, 2013; April 2, 2015; March 9, 2017; October 13, 2022;

Reviewed: December 8, 2011; November 8, 2012; February 13, 2014; February 12, 2015; April 14, 2016; May 11, 2017; May 10, 2018; May 9, 2019; May 14, 2020; May 13, 2021;

I. OBJECTIVE

To establish and state the Cooperative's policy for providing electric service to General Power customer in the service area of West Kentucky Rural Electric Cooperative Corporation.

II. POLICY

1. General power customers will pay a one-time Contribution in Aid (CIA) to construction of fifty percent (50%) of the per foot cost as set forth in the Cooperative's Schedule of Fees for the first 800 feet of any single-phase or three-phase primary line extension.
2. All costs associated with primary line extensions beyond the first 800 feet shall be borne by the Customer at the per foot charges as set forth in the Cooperative's Schedule of Fees.
3. Right-of-way clearing costs associated with any primary line extensions shall be borne by the Customer and shall be paid in advance of construction.
4. The point of measurement for the required line extension will be taken from the nearest phase appropriate existing power line. Phase appropriate means that the existing line has the same number of circuits and/or phases as the required or requested primary line.
5. Customers owing the Cooperative a CIA will be given the option to pay the amount due in one lump sum or in equal installments on their bill on a monthly schedule for up to 24-months.
6. Any CIA due to the Cooperative will be added to the final bill in the event a customer ceases to receive service from the Cooperative prior to paying off their CIA.
7. The Cooperative will provide boring services at cost to any member requesting boring in lieu of trenching.

General Power under 50kW

- A. All secondary line extensions to general power accounts under 50kW must be installed underground. Secondary services are defined as wiring carrying less than 600 volts between the transformer and the meter base.
- B. General Power customers who disconnect service and reconnect service will be subject to the general power reconnect fee as set forth in the Cooperative's Schedule of Fees.

General Power over 50kW

- A. General power customers with a peak loading in excess of 50kW shall sign a power supply contract with the Cooperative.
- B. General power customers with a peak loading in excess of 50kW will be eligible to sign up for the General Power Seasonal Rate Schedule offered by the Cooperative.

General Power – Primary Metering

- A. Customers qualifying for Primary Metering as outlined in the Cooperative's Engineering & Operations Policy No. 344 shall comply to the following:

- I. Customer shall pay all costs associated with the installation of the Primary Metering installation.
- II. When Customer selects to own all the electric providing equipment beyond the Primary Metering installation, Customer shall pay any and all costs as outlined in this Policy and shall reimburse the Cooperative for the costs of any other equipment, labor and/or overheads associated with any additional work performed beyond the Primary Metering installation.

III. RESPONSIBILITY

It shall be the responsibility of the President & CEO to assure compliance with this policy.

IV. BOARD APPROVAL

This policy is revised by the Board of Directors as of 10/13/2022 and shall become effective January 1, 2023.

Date Approved: \_\_\_\_\_

Attested: \_\_\_\_\_  
Board President